



Figure 5-3: Tentative drilling schedule for the MCI CCS 3 well.

Activity	Depth (ft, MD)	Day	Activity	Depth (ft, MD)	Day
Mix Spud Mud	0	0	WOC until 500 psi compressive strength reached. Drill out shoe.	2,750	15
Commence drilling surface hole to approximately 350'	350	1	Run cement bond log at least 48 hours after wiper plug down.	2,750	16
Run surface casing and break circulation.	350	2	Drill ahead	3,300	17
WOC 24 Hours and Run Cement Bond Log.	350	3	Drill ahead	3,600	18
Begin to nipple up BOP after Bond logging.	350	4	Drill ahead	3,900	19
Drill ahead	800	5	Drill ahead	4,100	20
Drill ahead	1,400	6	Drill ahead	4,300	21
Drill ahead	1,700	7	Drill ahead	4,500	22
Drill ahead	2,000	8	Drill ahead	4,700	23
Drill ahead	2,300	9	TD, wireline logs	5,000	24
Drill ahead	2,400	10	Wireline logs	5,000	25
Drill ahead, major LCZ	2,500	11	Run long string casing & cement	5,000	26
LCZ	2,600	12	WOC	5,000	27
LCZ, drill ahead	2,700	13	Run ultrasonic casing evaluation and cement bond logs	5,000	28
Wireline log section, run casing, pump cement	2,700	14			

Table 5-13: Tentative drilling schedule for the MCI CCS 3 well.